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## **CONSTELLATION EXPECTS TO END YEAR COMFORTABLY IN THE UPPER END OF GUIDANCE AND SEES MATERIAL IMPROVEMENTS IN 2024**

### **Earnings Release Highlights**

- GAAP Net Income of \$96 million and Adjusted EBITDA (non-GAAP) of \$658 million for the first quarter of 2023
- Expect to be comfortably in the top half of our guidance range for full year Adjusted EBITDA (non-GAAP) from \$2,900 million - \$3,300 million
- Delivering on our commitment to shareholders – commenced \$1 billion share repurchase program repurchasing approximately \$250 million in the first quarter, equivalent to approximately 3.2 million shares, and paid first quarter dividend per share of \$0.2820, double that of prior quarter
- Began producing hydrogen at Nine Mile Point, demonstrating the value of producing hydrogen with carbon-free nuclear energy to help address the climate crisis
- Executed on long-term debt financings consistent with plan

**Baltimore (May 4, 2023)** — Constellation Energy Corporation (Nasdaq: CEG) today reported its financial results for the first quarter of 2023.

“We had a strong start to 2023, putting us in position to end the year comfortably in the top half of our guidance range and giving us confidence to raise our gross margin outlook for 2024,” said Joe Dominguez, president and CEO of Constellation. “Our performance was led by the Commercial team as customers came to us for help managing their energy needs in a time of volatile markets, a trend we think will continue to create value for the balance of 2023 and into 2024. Our clean generation fleet also performed well during the quarter, reliably delivering affordable, carbon-free energy to homes and businesses across the country.”

“We are returning significant value to our shareholders after doubling our dividend since last year and completing about a quarter of the \$1 billion share repurchase program authorized in February,” said Dan Eggers, chief financial officer of Constellation. “Our balance sheet remains a competitive advantage in the marketplace and is the foundation of our capital allocation strategy, which allows us to create compelling value for our shareholders.”

## First Quarter 2023

Our GAAP Net Income for the first quarter of 2023 decreased to \$96 million from \$106 million GAAP Net Income in the first quarter of 2022. Adjusted EBITDA (non-GAAP) for the first quarter of 2023 decreased to \$658 million from \$866 million in the first quarter of 2022. For the reconciliations of GAAP Net Income to Adjusted EBITDA (non-GAAP), refer to the tables beginning on page 3.

Adjusted EBITDA (non-GAAP) in the first quarter of 2023 primarily reflects:

- Increased labor, contracting, and materials, decreased capacity revenues and unfavorable impacts of nuclear outages partially offset by favorable market and portfolio conditions in 2023 compared to 2022.

## Recent Developments and First Quarter Highlights

- **Delivering on Our Capital Allocation Promises:** In our commitment to return value to shareholders, our share repurchase program commenced in the first quarter, successfully repurchasing approximately 3.2 million shares. We also paid our first quarter dividend of \$0.2820 per share, this was double the per share amount paid in the previous year.
- **Clean Hydrogen Progress:** Hydrogen production has commenced at the nation's first 1 MW demonstration scale, nuclear-powered clean hydrogen production facility at our Nine Mile Point Nuclear Plant in Oswego, New York, an advancement that will help demonstrate the potential for hydrogen to power a clean economy. The clean Hydrogen Generation System operating at Nine Mile will help set the stage for possible large-scale deployments at other clean energy centers in our fleet that would couple clean hydrogen production with storage and other on-site uses. As part of our broader decarbonization strategy, we are currently working with public and private entities representing every phase in the hydrogen value chain to pursue development of regional hydrogen production and distribution hubs. Recently, the Midwest Alliance for Clean Hydrogen (MachH2), of which we are a member, announced it had officially submitted a full application to the U.S. Department of Energy (DOE) to develop a regional clean hydrogen production and distribution hub (H2Hub), funded under the Infrastructure Investment and Jobs Act (IIJA).
- **Financing Activities:** We successfully executed our financing plan through the issuance of \$1.35 billion of long-term debt and \$435 million of tax-exempt bonds. On February 24, 2023 we issued and sold \$750 million in aggregate principal amount of Senior Notes due 2028 and \$600 million in aggregate principal amount of Senior Notes due 2033. The proceeds of the financings were used for general corporate purposes. The 2028 Senior Notes carry an interest rate of 5.600% per annum. The 2033 Senior Notes carry an interest rate of 5.800% per annum. The tax-exempt bonds bear interest rates from 4.100% to 4.450%.
- **Nuclear Operations:** Our nuclear fleet, including our owned output from the Salem Generating Station, produced 42,463 gigawatt-hours (GWhs) in the first quarter of 2023, compared with 42,598 GWhs in the first quarter of 2022. Excluding Salem, our nuclear plants at ownership achieved a 92.8% capacity factor for the first quarter of 2023, compared with 93.0% for the first quarter of 2022. There were 86 planned refueling outage days in the first quarter of 2023 and 76 in the first quarter of 2022. There were nine non-refueling outage days in the first quarter of 2023 and 10 in the first quarter of 2022.

- **Natural Gas, Oil, and Renewables Operations:** The dispatch match rate for our fleet was 98.4% in the first quarter of 2023, compared with 99.2%<sup>1</sup> in the first quarter of 2022. Renewable energy capture for our fleet was 96.6% in the first quarter of 2023, compared with 96.8%<sup>1</sup> in the first quarter of 2022.

## GAAP/Adjusted EBITDA (non-GAAP) Reconciliation

Adjusted EBITDA (non-GAAP) for the first quarter of 2023 and 2022, respectively, does not include the following items that were included in our reported GAAP Net Income:

(in millions)	Three Months Ended March 31, 2023	Three Months Ended March 31, 2022
<b>GAAP Net Income Attributable to Common Shareholders</b>	<b>\$ 96</b>	<b>\$ 106</b>
Income Taxes	131	(53)
Depreciation and Amortization	267	280
Interest Expense, Net	107	56
Unrealized Loss on Fair Value Adjustments	297	118
Plant Retirements and Divestitures	(27)	—
Decommissioning-Related Activities	(240)	354
Pension & OPEB Non-Service Costs	(14)	(25)
Separation Costs	30	37
ERP System Implementation Costs	6	5
Change in Environmental Liabilities	17	—
Noncontrolling Interests	(12)	(12)
<b>Adjusted EBITDA (non-GAAP)</b>	<b>\$ 658</b>	<b>\$ 866</b>

## Webcast Information

We will discuss first quarter 2023 earnings in a conference call scheduled for today at 10 a.m. Eastern Time. The webcast and associated materials can be accessed at <https://investors.constellationenergy.com>.

## About Constellation

Headquartered in Baltimore, Constellation Energy Corporation (Nasdaq: CEG) is the nation's largest producer of clean, carbon-free energy and a leading supplier of energy products and services to businesses, homes, community aggregations and public sector customers across the continental United States, including three fourths of Fortune 100 companies. With annual output that is nearly 90% carbon-free, our hydro, wind and solar facilities paired with the nation's largest nuclear fleet have the generating capacity to power the equivalent of 15 million homes, providing approximately 11% of the nation's clean energy. We are further accelerating the nation's transition to a carbon-free future by helping our customers reach their sustainability goals, setting our own ambitious goal of achieving 100% carbon-free generation by 2040, and by investing in promising emerging technologies to eliminate carbon emissions across all sectors of the economy. Follow Constellation on LinkedIn and Twitter.

<sup>1</sup>Prior year dispatch match and energy capture were previously reported as 99.4% and 96.1%, respectively. The update reflects a change to include the Conowingo run-of-river hydroelectric operational performance within renewable energy capture, and remove the performance from dispatch match.

## **Non-GAAP Financial Measures**

In analyzing and planning for our business, we supplement our use of net income as determined under generally accepted accounting principles in the United States (GAAP), with Adjusted EBITDA (non-GAAP) as a performance measure. Adjusted EBITDA (non-GAAP) reflects an additional way of viewing our business that, when viewed with our GAAP results and the accompanying reconciliation to GAAP net income included above, may provide a more complete understanding of factors and trends affecting our business. Adjusted EBITDA (non-GAAP) should not be relied upon to the exclusion of GAAP financial measures and is, by definition, an incomplete understanding of our business, and must be considered in conjunction with GAAP measures. In addition, Adjusted EBITDA (non-GAAP) is neither a standardized financial measure, nor a presentation defined under GAAP and may not be comparable to other companies' presentations or deemed more useful than the GAAP information provided elsewhere in this press release and earnings release attachments. We have provided the non-GAAP financial measure as supplemental information and in addition to the financial measures that are calculated and presented in accordance with GAAP. Adjusted EBITDA (non-GAAP) should not be deemed more useful than, a substitute for, or an alternative to the most comparable GAAP Net Income measure provided in this earnings release and attachments. This press release and earnings release attachments provide reconciliations of Adjusted EBITDA (non-GAAP) to the most directly comparable financial measures calculated and presented in accordance with GAAP, are posted on our website: [www.ConstellationEnergy.com](http://www.ConstellationEnergy.com), and have been furnished to the Securities and Exchange Commission on Form 8-K on May 4, 2023.

## **Cautionary Statements Regarding Forward-Looking Information**

This press release contains certain forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995 that are subject to risks and uncertainties. Words such as “could,” “may,” “expects,” “anticipates,” “will,” “targets,” “goals,” “projects,” “intends,” “plans,” “believes,” “seeks,” “estimates,” “predicts,” and variations on such words, and similar expressions that reflect our current views with respect to future events and operational, economic, and financial performance, are intended to identify such forward-looking statements.

The factors that could cause actual results to differ materially from the forward-looking statements made by Constellation Energy Corporation and Constellation Energy Generation, LLC, (Registrants) include those factors discussed herein, as well as the items discussed in (1) the Registrants' 2022 Annual Report on Form 10-K in (a) Part I, ITEM 1A. Risk Factors, (b) Part II, ITEM 7. Management's Discussion and Analysis of Financial Condition and Results of Operations, and (c) Part II, ITEM 8. Financial Statements and Supplementary Data: Note 19, Commitments and Contingencies; (2) the Registrants' First Quarter 2023 Quarterly Report on Form 10-Q (to be filed on May 4, 2023) in (a) Part II, ITEM 1A. Risk Factors, (b) Part I, ITEM 2. Management's Discussion and Analysis of Financial Condition and Results of Operations, and (c) Part I, ITEM 1. Financial Statements: Note 12, Commitments and Contingencies; and (3) other factors discussed in filings with the SEC by the Registrants.

Investors are cautioned not to place undue reliance on these forward-looking statements, whether written or oral, which apply only as of the date of this press release. Neither Registrant undertakes any obligation to publicly release any revision to its forward-looking statements to reflect events or circumstances after the date of this press release.

**Earnings Release Attachments  
Table of Contents**

<a href="#">Consolidated Statements of Operations</a> .....	<a href="#">1</a>
<a href="#">Consolidated Balance Sheets</a> .....	<a href="#">2</a>
<a href="#">Consolidated Statements of Cash Flows</a> .....	<a href="#">4</a>
<a href="#">Reconciliation of GAAP Net Income to Adjusted EBITDA (non-GAAP) and Analysis of Earnings</a> .....	<a href="#">5</a>
<a href="#">GAAP Consolidated Statements of Operations and Adjusted EBITDA (non-GAAP) Reconciling Adjustments</a> .....	<a href="#">7</a>
<a href="#">Statistics</a> .....	<a href="#">8</a>

**Constellation Energy Corporation and Subsidiary Companies**  
**Consolidated Statements of Operations**  
(unaudited)  
(in millions)

	<b>Three Months Ended March 31, 2023</b>
<b>Operating revenues</b>	\$ 7,565
<b>Operating expenses</b>	
Purchased power and fuel	5,729
Operating and maintenance	1,432
Depreciation and amortization	267
Taxes other than income taxes	132
<b>Total operating expenses</b>	<b>7,560</b>
<b>Gain on sales of assets and businesses</b>	26
<b>Operating income</b>	<b>31</b>
<b>Other income and (deductions)</b>	
Interest expense, net	(107)
Other, net	314
<b>Total other income and (deductions)</b>	<b>207</b>
<b>Income before income taxes</b>	238
<b>Income taxes</b>	131
<b>Equity in losses of unconsolidated affiliates</b>	(5)
<b>Net income</b>	<b>102</b>
<b>Net income attributable to noncontrolling interests</b>	6
<b>Net income attributable to common shareholders</b>	<b>\$ 96</b>
	<b>Three Months Ended March 31, 2022</b>
<b>Operating revenues</b>	\$ 5,591
<b>Operating expenses</b>	
Purchased power and fuel	3,550
Operating and maintenance	1,205
Depreciation and amortization	280
Taxes other than income taxes	137
<b>Total operating expenses</b>	<b>5,172</b>
<b>Gain on sales of assets and businesses</b>	16
<b>Operating income</b>	<b>435</b>
<b>Other income and (deductions)</b>	
Interest expense, net	(56)
Other, net	(318)
<b>Total other income and (deductions)</b>	<b>(374)</b>
<b>Income before income taxes</b>	61
<b>Income taxes</b>	(53)
<b>Equity in losses of unconsolidated affiliates</b>	(3)
<b>Net income</b>	<b>111</b>
<b>Net income attributable to noncontrolling interests</b>	5
<b>Net income attributable to common shareholders</b>	<b>\$ 106</b>
<b>Change in Net income attributable to common shareholders from 2022 to 2023</b>	<b>\$ (10)</b>

**Constellation Energy Corporation and Subsidiary Companies**  
**Consolidated Balance Sheets**  
(unaudited)  
(in millions)

	March 31, 2023	December 31, 2022
<b>Assets</b>		
<b>Current assets</b>		
Cash and cash equivalents	\$ 237	\$ 422
Restricted cash and cash equivalents	99	106
Accounts receivable		
Customer accounts receivable (net of allowance for credit losses of \$47 and \$46 as of March 31, 2023 and December 31, 2022, respectively)	2,147	2,585
Other accounts receivable (net of allowance for credit losses of \$5 as of March 31, 2023 and December 31, 2022)	542	731
Mark-to-market derivative assets	1,952	2,368
Inventories, net		
Natural gas, oil and emission allowances	259	429
Materials and supplies	1,085	1,076
Renewable energy credits	720	617
Other	1,067	1,026
<b>Total current assets</b>	<b>8,108</b>	<b>9,360</b>
<b>Property, plant, and equipment, net</b>	<b>20,074</b>	<b>19,822</b>
<b>Deferred debits and other assets</b>		
Nuclear decommissioning trust funds	14,606	14,114
Investments	223	202
Mark-to-market derivative assets	1,125	1,261
Deferred income taxes	45	44
Other	1,977	2,106
<b>Total deferred debits and other assets</b>	<b>17,976</b>	<b>17,727</b>
<b>Total assets</b>	<b>\$ 46,158</b>	<b>\$ 46,909</b>

	March 31, 2023	December 31, 2022
<b>Liabilities and shareholders' equity</b>		
<b>Current liabilities</b>		
Short-term borrowings	\$ 705	\$ 1,159
Long-term debt due within one year	161	143
Accounts payable	1,558	2,828
Accrued expenses	743	906
Mark-to-market derivative liabilities	1,573	1,558
Renewable energy credit obligation	865	901
Other	342	344
<b>Total current liabilities</b>	<b>5,947</b>	<b>7,839</b>
<b>Long-term debt</b>	<b>5,763</b>	<b>4,466</b>
<b>Deferred credits and other liabilities</b>		
Deferred income taxes and unamortized investment tax credits	2,982	3,031
Asset retirement obligations	12,831	12,699
Pension obligations	645	605
Non-pension postretirement benefit obligations	633	609
Spent nuclear fuel obligation	1,244	1,230
Payable related to Regulatory Agreement Units	3,069	2,897
Mark-to-market derivative liabilities	700	983
Other	1,258	1,178
<b>Total deferred credits and other liabilities</b>	<b>23,362</b>	<b>23,232</b>
<b>Total liabilities</b>	<b>35,072</b>	<b>35,537</b>
<b>Commitments and contingencies</b>		
<b>Shareholders' equity</b>		
Common stock	13,029	13,274
Retained deficit	(493)	(496)
Accumulated other comprehensive loss, net	(1,808)	(1,760)
<b>Total shareholders' equity</b>	<b>10,728</b>	<b>11,018</b>
Noncontrolling interests	358	354
<b>Total equity</b>	<b>11,086</b>	<b>11,372</b>
<b>Total liabilities and shareholders' equity</b>	<b>\$ 46,158</b>	<b>\$ 46,909</b>



**Constellation Energy Corporation and Subsidiary Companies**  
**Consolidated Statements of Cash Flows**  
(unaudited)  
(in millions)

	<b>Three Months Ended March 31,</b>	
	<b>2023</b>	<b>2022</b>
<b>Cash flows from operating activities</b>		
Net income	\$ 102	\$ 111
Adjustments to reconcile net income to net cash flows (used in) provided by operating activities		
Depreciation, amortization, and accretion, including nuclear fuel and energy contract amortization	605	602
Gain on sales of assets and businesses	(26)	(16)
Deferred income taxes and amortization of ITCs	(33)	(307)
Net fair value changes related to derivatives	273	75
Net realized and unrealized (gains) losses on NDT funds	(187)	271
Net realized and unrealized losses on equity investments	5	20
Other non-cash operating activities	54	256
Changes in assets and liabilities:		
Accounts receivable	513	(78)
Receivables from and payables to affiliates, net	—	20
Inventories	168	82
Accounts payable and accrued expenses	(1,516)	36
Option premiums paid, net	(23)	(31)
Collateral (posted) received, net	(261)	1,169
Income taxes	163	254
Pension and non-pension postretirement benefit contributions	(10)	(204)
Other assets and liabilities	(761)	(909)
Net cash flows (used in) provided by operating activities	<u>(934)</u>	<u>1,351</u>
<b>Cash flows from investing activities</b>		
Capital expenditures	(660)	(410)
Proceeds from NDT fund sales	1,977	1,130
Investment in NDT funds	(2,030)	(1,193)
Collection of DPP, net	926	853
Proceeds from sales of assets and businesses	24	28
Other investing activities	(18)	(4)
Net cash flows provided by investing activities	<u>219</u>	<u>404</u>
<b>Cash flows from financing activities</b>		
Change in short-term borrowings	(754)	(702)
Proceeds from short-term borrowings with maturities greater than 90 days	500	—
Repayments of short-term borrowings with maturities greater than 90 days	(200)	(300)
Issuance of long-term debt	1,353	2
Retirement of long-term debt	(30)	(1,058)
Retirement of long-term debt to affiliate	—	(258)
Contributions from Exelon	—	1,750
Dividends paid on common stock	(93)	(46)
Repurchases of common stock	(231)	—
Other financing activities	(22)	(23)
Net cash flows provided by (used in) financing activities	<u>523</u>	<u>(635)</u>
<b>(Decrease) increase in cash, restricted cash, and cash equivalents</b>	<u>(192)</u>	<u>1,120</u>
<b>Cash, restricted cash, and cash equivalents at beginning of period</b>	<u>528</u>	<u>576</u>
<b>Cash, restricted cash, and cash equivalents at end of period</b>	<u>\$ 336</u>	<u>\$ 1,696</u>

**Constellation Energy Corporation**  
**Reconciliation of GAAP Net Income to Adjusted EBITDA (non-GAAP) and Analysis of Earnings**

Three Months Ended March 31, 2023 and 2022  
(unaudited)

(in millions, except per share data)

<b>2022 GAAP Net Income Attributable to Common Shareholders</b>	<b>\$</b>	<b>106</b>
Income Taxes		(53)
Depreciation and Amortization		280
Interest Expense, Net		56
Unrealized Loss on Fair Value Adjustments (1)		118
Decommissioning-Related Activities (2)		354
Pension & OPEB Non-Service Costs		(25)
Separation Costs (3)		37
ERP System Implementation Costs (4)		5
Noncontrolling Interests (5)		(12)
<b>2022 Adjusted EBITDA (non-GAAP)</b>	<b>\$</b>	<b>866</b>
<b>Year Over Year Effects on Adjusted EBITDA (non-GAAP):</b>		
Labor, Contracting and Materials (6)		(111)
Capacity Revenue (7)		(104)
Nuclear Outages (8)		(47)
Market and Portfolio Conditions (9)		42
PJM Performance Bonuses, Net (10)		38
Other (11)		(26)
<b>Total Year Over Year Effects on Adjusted EBITDA (non-GAAP)</b>	<b>\$</b>	<b>(208)</b>
<b>2023 GAAP Net Income Attributable to Common Shareholders</b>	<b>\$</b>	<b>96</b>
Income Taxes		131
Depreciation and Amortization		267
Interest Expense, Net		107
Unrealized Loss on Fair Value Adjustments (1)		297
Plant Retirements and Divestitures		(27)
Decommissioning-Related Activities (2)		(240)
Pension & OPEB Non-Service Costs		(14)
Separation Costs (3)		30
ERP System Implementation Costs (4)		6
Change in Environmental Liabilities		17
Noncontrolling Interests (5)		(12)
<b>2023 Adjusted EBITDA (non-GAAP)</b>	<b>\$</b>	<b>658</b>

- (1) Includes mark-to-market on economic hedges and fair value adjustments related to gas imbalances and equity investments.
- (2) Reflects all gains and losses associated with Nuclear Decommissioning Trusts (NDTs), Asset Retirement Obligation (ARO) accretion, ARO remeasurement, and any earnings neutral impacts of contractual offset for Regulatory Agreement Units.
- (3) Represents certain incremental costs related to the separation (system-related costs, third-party costs paid to advisors, consultants, lawyers, and other experts assisting in the separation), including a portion of the amounts billed to us pursuant to the Transition Services Agreement (TSA).
- (4) Reflects costs related to a multi-year Enterprise Resource Program (ERP) system implementation.
- (5) Represents elimination of the noncontrolling interest related to certain adjustments.
- (6) Primarily reflects increased employee-related costs, including labor and other incentives, and certain non-essential maintenance work.
- (7) Reflects decreased capacity revenues primarily in the Midwest and Mid-Atlantic.
- (8) Reflects volume and operating and maintenance impact of nuclear outages.
- (9) Primarily related to favorable portfolio optimization activity.
- (10) Reflects adjustment to estimated net bonus payments from PJM for overperformance primarily at our nuclear fleet during Winter Storm Elliott in December 2022.
- (11) Primarily relates to the impact of realized Constellation Technology Ventures (CTV) investment activity.

**Constellation Energy**  
**GAAP Consolidated Statements of Operations and**  
**Adjusted (non-GAAP) EBITDA Reconciling Adjustments**  
(unaudited)  
(in millions, except per share data)

	Three Months Ended March 31, 2023			Three Months Ended March 31, 2022		
	GAAP <sup>(a)</sup>	Non-GAAP Adjustments	(b),(c)	GAAP <sup>(a)</sup>	Non-GAAP Adjustments	(b),(c)
<b>Operating revenues</b>	\$ 7,565	\$ (930)		\$ 5,591	\$ 919	
<b>Operating expenses</b>						
Purchased power and fuel	5,729	(1,226)	(b)	3,550	803	(b)
Operating and maintenance	1,432	(92)	(c),(d),(f),(l)	1,205	(52)	(c),(d),(e),(f),(g)
Depreciation and amortization	267	(267)	(h)	280	(280)	(h)
Taxes other than income taxes	132	—		137	(2)	(d)
<b>Total operating expenses</b>	<u>7,560</u>			<u>5,172</u>		
<b>Gain on sales of assets and businesses</b>	26	(26)	(g)	16	(2)	(g)
<b>Operating income</b>	<u>31</u>			<u>435</u>		
<b>Other income and (deductions)</b>						
Interest expense, net	(107)	107	(i)	(56)	56	(i)
Other, net	314	(293)	(c),(e)	(318)	321	(b),(c),(d),(e)
<b>Total other income and (deductions)</b>	<u>207</u>			<u>(374)</u>		
<b>Income before income taxes</b>	238			61		
<b>Income taxes</b>	131	(131)	(j)	(53)	53	(j)
<b>Equity in losses of unconsolidated affiliates</b>	(5)	—		(3)	—	
<b>Net income</b>	<u>102</u>			<u>111</u>		
<b>Net income attributable to noncontrolling interests</b>	6	12	(k)	5	12	(k)
<b>Net income attributable to common shareholders</b>	<u>\$ 96</u>			<u>\$ 106</u>		
<b>Effective tax rate</b>	55.0 %			(86.9)%		
<b>Earnings per average common share</b>						
Basic	\$ 0.29			\$ 0.32		
Diluted	<u>\$ 0.29</u>			<u>\$ 0.32</u>		
<b>Average common shares outstanding</b>						
Basic	328			327		
Diluted	328			328		

- (a) Results reported in accordance with GAAP.
- (b) Adjustment for mark-to-market on economic hedges and fair value adjustments related to gas imbalances and equity investments.
- (c) Adjustment for all gains and losses associated with NDTs, ARO accretion, ARO remeasurement, and any earnings neutral impacts of contractual offset for Regulatory Agreement Units.
- (d) Adjustment for certain incremental costs related to the separation (system-related costs, third-party costs paid to advisors, consultants, lawyers, and other experts assisting in the separation), including a portion of the amounts billed to us pursuant to the TSA.
- (e) Adjustment for Pension and Other Postretirement Employee Benefits (OPEB) Non-Service costs.
- (f) Adjustment for costs related to a multi-year ERP system implementation
- (g) Adjustments related to plant retirements and divestitures.
- (h) Adjustment for depreciation and amortization expense.
- (i) Adjustment for interest expense.
- (j) Adjustment for income taxes.
- (k) Adjustment for elimination of the noncontrolling interest related to certain adjustments.
- (l) Adjustment for changes in environmental liabilities.

**Statistics**

	<b>Three Months Ended March 31,</b>	
	<b>2023</b>	<b>2022</b>
<b>Supply Source (GWhs)</b>		
Nuclear Generation <sup>(a)</sup>		
Mid-Atlantic	13,181	13,123
Midwest	22,986	23,462
New York <sup>(b)</sup>	6,296	6,013
Total Nuclear Generation	42,463	42,598
Natural Gas, Oil, and Renewables		
Mid-Atlantic	722	727
Midwest	339	366
ERCOT	3,099	2,974
Other Power Regions <sup>(c)</sup>	2,904	2,902
Total Natural Gas, Oil, and Renewables	7,064	6,969
Purchased Power		
Mid-Atlantic	4,035	2,772
Midwest	423	196
ERCOT	1,351	736
Other Power Regions <sup>(c)</sup>	9,917	13,655
Total Purchased Power	15,726	17,359
Total Supply/Sales by Region		
Mid-Atlantic	17,938	16,622
Midwest	23,748	24,024
New York <sup>(b)</sup>	6,296	6,013
ERCOT	4,450	3,710
Other Power Regions <sup>(c)</sup>	12,821	16,557
<b>Total Supply/Sales by Region</b>	<b>65,253</b>	<b>66,926</b>

	<b>Three Months Ended March 31,</b>	
	<b>2023</b>	<b>2022</b>
<b>Outage Days<sup>(d)</sup></b>		
Refueling	86	76
Non-refueling	9	10
<b>Total Outage Days</b>	<b>95</b>	<b>86</b>

- (a) Includes the proportionate share of output where we have an undivided ownership interest in jointly-owned generating plants and the total output for fully owned plants.
- (b) 2022 values have been revised from those previously reported to correctly reflect our 82% undivided ownership interest in Nine Mile Point Unit 2.
- (c) Other Power Regions includes New England, South, West, and Canada.
- (d) Outage days exclude Salem.

<b>ZEC Reference Prices</b>	<b>Three Months Ended March 31,</b>	
	<b>2023</b>	<b>2022</b>
<b>State (Region)</b>		
New Jersey (Mid-Atlantic)	\$ 10.00	\$ 10.00
Illinois (Midwest)	12.01	16.50
New York (New York)	21.38	21.38

<b>Capacity Reference Prices</b>	<b>Three Months Ended March 31,</b>	
	<b>2023</b>	<b>2022</b>
<b>Location (Region)</b>		
Eastern Mid-Atlantic Area Council (Mid-Atlantic)	\$ 97.86	\$ 165.73
ComEd (Midwest)	68.96	195.55
Rest of State (New York)	103.67	85.11
Southeast New England (Other)	126.67	154.37

<b>Electricity Reference Prices</b>	<b>Three Months Ended March 31,</b>	
	<b>2023</b>	<b>2022</b>
<b>Location (Region)</b>		
PJM West (Mid-Atlantic)	\$ 33.12	\$ 55.39
ComEd (Midwest)	26.80	40.25
Central (New York)	30.16	65.95
North (ERCOT)	23.25	37.04
Southeast Massachusetts (Other) <sup>(a)</sup>	51.84	111.62

(a) Reflects New England, which comprises the majority of the activity in the Other region.